

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

FILED

MAR 21 2016

**SECRETARY, BOARD OF
OIL, GAS & MINING**

**IN THE MATTER OF THE REQUEST FOR
AGENCY ACTION OF CRESCENT POINT
ENERGY U.S. CORPORATION FOR AN
ORDER: (1) PARTIALLY VACATING THE
BOARD'S ORDER IN DOCKET NO. 2011-012,
CAUSE NO. 142-05 AS TO CERTAIN LANDS;
(2) VACATING THE BOARD'S ORDER IN
DOCKET NO. 2014-023, CAUSE NO. 131-138;
AND (3) ESTABLISHING 40-ACRE,
OVERLAPPING 640-ACRE AND
OVERLAPPING STAND-UP 1,280-ACRE
DRILLING UNITS FOR THE PRODUCTION
OF OIL, GAS AND ASSOCIATED
HYDROCARBONS FROM THE LOWER
GREEN RIVER AND GREEN RIVER-
WASATCH FORMATIONS IN PORTIONS OF
TOWNSHIPS 3 AND 4 SOUTH, RANGES 1
AND 2 EAST, U.S.M., UTAH COUNTY,
UTAH**

**FINDINGS OF FACT,
CONCLUSIONS OF LAW AND
ORDER**

Docket No. 2015-026

Cause No. 131-141

This Cause first came on for hearing before the Utah Board of Oil, Gas and Mining ("Board") on Wednesday, December 9, 2015, at approximately 10:30 AM, in the Auditorium of the Utah Department of Natural Resources Building in Salt Lake City, Utah, pursuant to CPE's Request for Agency Action filed with the Utah Division of Oil, Gas and Mining ("Division") on September 9, 2015 ("Request"); this Cause was first continued to the December 9, 2015 Board hearings by the request of Petitioner Crescent Point Energy U.S. Corp. ("CPE").

Following the December 2015 Board hearing, and CPE's presentation of testimony and evidence, this Cause was again continued by order of the Board at the conclusion of the same. CPE filed an Amended Request For Agency Action ("Amended Request") with the Utah Division of Oil, Gas and Mining ("Division") on December 28, 2015, and additional testimony and exhibits were presented to the Board by CPE at the Board's hearing held on Wednesday,

January 27, 2016, at approximately 10:00 AM, in the Auditorium of the Utah Department of Natural Resources Building in Salt Lake City, Utah. At the conclusion of the January 2016 Board hearing, the Board ordered the record in this Cause to be kept open through close of business on Friday, February 12, 2016, to allow interested parties to file any written materials concerning this Cause.

The following Board members were present and participated at the December 9, 2015 hearing: Chairman Ruland J. Gill, Jr., Carl F. Kendell, Susan S. Davis, Gordon L. Moon and Michael R. Brown. Board Members Richard K. Borden and Chris D. Hansen were unable to attend. The following Board members were present and participated at the January 27, 2016 hearing: Chairman Ruland J. Gill, Jr., Richard K. Borden, Carl F. Kendall, Chris D. Hansen, Susan S. Davis, and Gordon L. Moon. Michael R. Brown was unable to attend. The Board was represented at both the December 2015 and January 2016 hearings by Michael S. Johnson, Esq., Assistant Attorney General.

Testifying on behalf of CPE at the December 2015 and January 2016 Board hearings were Ryan W. Waller, Senior Landman; Laura Roberts, Senior Geologist; and Katie Matthews, Senior Development Engineer. Mr. Waller, Mrs. Roberts and Ms. Matthews were recognized by the Board as experts, during both the December 2015 and January 2016 Board hearings, in petroleum land management, petroleum geology and petroleum engineering, respectively, for purposes of this Cause. Brent D. Chicken, of Fox Rothschild LLP, Denver, Colorado, appeared as legal counsel for CPE at both the December 2015 and the January 2016 hearings.

Steve Alder, Esq., Assistant Attorney General, appeared as legal counsel for the Division. Mr. Alder expressed the Division's support for the granting of the Amended Request, as

conformed to the testimony and other evidence presented at the December 2015 and January 2016 Board hearings.

Although certain letters of interest were filed with the Board concerning the Amended Request, no other party filed a written response to the Amended Request. The United States Department of the Interior, Bureau of Land Management (“BLM”) and the Ute Indian Tribe (for itself and on behalf of the Ute Distribution Corporation and certain individual Ute Indian Tribe Allottees; collectively, “Ute Tribe”), through its legal counsel, Kim Colton, of Snell & Wilmer LLP, Salt Lake City, Utah, appeared at the January 2016 Board hearing, for the purpose of confirming the agreement between the BLM, Ute Tribe and CPE concerning the time for closing the record in this Cause as discussed above.

Following the January 2016 Board hearing, additional comment letters were received from Ted M. Ferguson, the Ute Tribe and the BLM. Mr. Ferguson's letter was directed to issues pertaining to the former proposal of CPE that certain exhibits be treated as confidential. Because the Board did not deem any exhibit confidential, however, those issues have been addressed and rendered moot.

The February 12, 2016 letter of the Ute Tribe, and the memorandum attached thereto as an exhibit, expressed support for the Amended Request with one exception. The Ute Tribe proposed that 160-acre drilling units be established for vertical wells, with up to four vertical wells authorized per drilling unit. This would result in the same 40-acre well density sought in the Amended Request, but would mandate sharing of production on a 160-acre basis. The Ute Tribe stated it was concerned that federal permitting delays associated with drilling Tribal and Allotted acreage would cause CPE to preferentially develop fee (private) tracts in its vertical well drilling program, and that Tribal and Allotted tracts may ultimately receive a lesser share of

vertical well proceeds as a result. The Tribe argued that mandating sharing on a 160-acre basis (in which each 160-acre drilling unit would likely encompass a mixture of ownership types, including Tribal and Allotted lands) would remedy this potential problem. The Ute Tribe also argued that the technical evidence suggested that one vertical well may drain greater than 40 acres, further justifying the proposed 160-acre spacing. To further address its concerns, the Ute Tribe also requested that the Board require CPE to report annually on the amount of fee, Tribal, and Allotted mineral acreage that had been developed with vertical wells, in order to monitor any disparate vertical well development.

The BLM's February 12, 2016 letter states that subsequent to the January Board hearing, the BLM met with the Ute Tribe and Bureau of Indian Affairs to discuss the issue of appropriate spacing for vertical wells. The BLM states that based upon its review of the record of the hearing in this matter, and upon its own professional experience in the subject area, the 40-acre spacing requested by CPE is appropriate. The BLM views the Ute Tribe's concerns regarding 40-acre spacing to be related to surface access and federal permit-timing issues, rather than related to the reservoir-spacing issue before the Board.

For the reasons stated below, the Board has granted the 40-acre spacing requested by CPE. The Board agrees, however, that the monitoring of 40-acre vertical well development makes sense in order to detect any emerging issues of the kind feared by the Ute Tribe, and therefore includes a monitoring and reporting requirement in its Order.

The Board, having considered the testimony presented and the exhibits received into evidence at the December 2015 and January 2016 Board hearings, as well as the subsequently-filed materials discussed above, being fully advised in the same, and for good cause, hereby makes the following Findings of Fact, Conclusions of Law and Order ("Order") in this Cause.

FINDINGS OF FACT

1. CPE is a Delaware corporation with its principal place of business in Denver, Colorado. CPE is duly qualified to conduct business in the State of Utah, and is fully and appropriately bonded with all relevant Federal, Indian and State of Utah administrative agencies.

2. CPE operates numerous wells in the Randlett Area of the Uinta Basin, and is the majority oil and gas leasehold working interest owner in such lands, more particularly described for purposes of this Cause as follows (collectively, "Subject Lands"):

Township 3 South, Range 1 East, U.S.M.

Section 1-6:	All
Section 10-15:	All
Section 18-22:	All
Section 29-33:	All

Township 3 South, Range 2 East, U.S.M.

Section 4-9:	All
Section 16-18:	All
Section 20-22:	All
Section 26-28:	All
Section 33:	All
Section 35:	All

Township 4 South, Range 2 East, U.S.M.

Section 1-4:	All
Section 10:	All
Section 12:	All;

3. CPE produces oil, gas and associated hydrocarbons from the Lower Green River and Wasatch Formations in the Subject Lands, defined for purposes of this Cause as follows (collectively, "Subject Formations"):

The interval from the top of the Lower Green River Formation (TGR₃) to the base of the Green River-Wasatch Formation (top of Cretaceous, which base is defined as the stratigraphic equivalent of the Dual Induction Log depths of 16,720 feet in the Shell-Ute 1-18B5 Well, located in the S/2NE/4, Section 18, Township 2 South,

Range 5 West, U.S.M., and 16,970 feet in the Shell-Brotherson 1-11B4 Well, located in the S/2NE/4, Section 11, Township 2 South, Range 4 West, U.S.M.”).

4. The oil, gas and associated hydrocarbons underlying the Subject Lands are owned by the State of Utah, the United States, the United States in trust for the Ute Tribe, and private landowners.

5. Portions of the Subject Lands are currently subject to the following orders and rules of the Board and Division concerning the development of the same:

(a). Findings of Fact, Conclusions of Law and Order Allowing In-Fill Wells in Docket No. 2011-012, Cause No. 142-05 dated effective August 24, 2011 (“Order No. 142-05”),¹ pursuant to which the Board allowed the drilling of up to two (2) vertical wells in previously-established eighty (80) acre drilling units covering that portion of the Subject Lands more particularly described as the NW/4, Section 33, Township 3 South, Range 2 East, U.S.M.; “Order 142-05 Lands”) for the production of oil, gas and associated hydrocarbons from the Subject Formations, defined therein as follows:

That interval between the stratigraphic equivalent of 5,858 feet as shown on the induction log of the Knight 14-30 well, located in the SE/4SW/4 of Section 30, Township 3 South, Range 2 East, U.S.M, and the stratigraphic equivalent of 7,610 feet as shown on the Laterolog of the Gulf Randlett #2 Well, located in the SW/4SE/4 of Section 31, Township 3 South, Range 2 East, U.S.M.

(b). Findings of Fact, Conclusions of Law and Order in Docket No. 2014-023, Cause No. 131-138 dated effective July 23, 2014 (“Order No. 131-138”), pursuant to which the Board allowed the drilling of up to 6 horizontal wells in each of the following established drilling

¹ Modifying the Board’s Findings of Fact, Conclusions of Law and Order in Docket No. 2007-017, Cause No. 142-03 dated effective July 17, 2008, which, among other things, established “lay down” eighty (80) acre drilling units for the production of oil, gas and associated hydrocarbons by a single well from the Subject Formations, as defined therein.

units: (i) 2 640-acre drilling units covering that portion of the Subject Lands described as All of Section 18, Township 3 South, Range 1 East, U.S.M. and All of Section 10, Township 4 South, Range 2 East, U.S.M.) and (ii) 2 1,280-acre drilling units covering that portion of the Subject Lands described as All of Sections 20 and 29, Township 3 South, Range 1 East, U.S.M. and All of Sections 22 and 27, Township 3 South, Range 2 East, U.S.M.) (collectively, "Order 131-138 Lands"), for the production of oil, gas and associated hydrocarbons from the Subject Formations, defined therein as follows:

That interval below the stratigraphic equivalent of 9,600 feet depth in the "E" log of the Carter #2 Bluebell Well located in the SW/4NW/4, Section 3, Township 1 South, Range 2 West, U.S.M. (which equivalence is the depth 9,530 feet of the SP curve, Dual Induction Log, run March 15, 1968, in the Chevron #1 Blanchard Well, located in the NW/4SE/4 of said [Section 3]), to the base of the Green River-Wasatch Formations, which 9,600-foot depth is equivalent to 5,955 feet in CPE's Randlett Gavitte 13-23-3-1E Well, located in the SW/4SW/4 of Section 23, Township 3 South, Range 1 East

(c). The Board and Division's general operational rules (collectively, "UDOGM Rules"), including the general well siting rule, UDOGM Rule R649-3-2, which provides that a vertical well may be located in the center of a governmental quarter-quarter section with a 400 foot window of tolerance and no closer than 920 feet to another vertical well producing in the same formation, absent an exception location approval by the Board pursuant to UDOGM Rules.

6. With the exception of Board Order No. 142-05 and Board Order No. 131-138 as discussed above, there are currently no other well spacing, density, compulsory pooling or other orders of the Board affecting the Subject Lands, other than the general UDOGM Rules regarding well siting.

7. There are no existing vertical wells or horizontal wells currently located on and/or producing from the Subject Formations on the Order 142-05 Lands.

8. The following 11 wells are the only existing vertical wells currently located on and/or producing from the Subject Formations on the Subject Lands:

(a). Kendall 1-18-3-1E Well, API No. 43-047-53097, located in the NE/4NE/4, Section 18, Township 3 South, Range 1 East, U.S.M.;

(b). Merritt 3-18-3-1E Well, API No. 43-047-52967, located in the NE/4NW/4, Section 18, Township 3 South, Range 1 East, U.S.M.;

(c). Kendall 9-18-3-1E Well, API No. 43-047-53095, located in the NE/4SE/4, Section 18, Township 3 South, Range 1 East, U.S.M.;

(d). Cox 12-31-3-1E Well, API No. 43-047-54797, located in Lot 6 (SE/4SE/4), Section 31, Township 3 South, Range 1 East, U.S.M.;

(e). Coleman Tribal 9-33-3-1E, API No. 43-047-54042, located in the NE/4SE/4, Section 33, Township 3 South, Range 1 East, U.S.M.;

(f). Coleman Tribal 8-33-3-1E, API No. 43-047-54041, located in the SE/4NE/4, Section 33, Township 3 South, Range 1 East, U.S.M.;

(g). Coleman Tribal 1-33-3-1E, API No. 43-047-54036, located in the NE/4NE/4, Section 33, Township 3 South, Range 1 East, U.S.M.;

(h). Ute Tribal 11-4-4-2E Well, API No. 43-047-52197, located in the NE/4SW/4, Section 4, Township 4 South, Range 2 East, U.S.M.;

(i). Gardner State 1-26-3-2E Well, API No. 43-047-55108, located in the NE/4NE/4, Section 26, Township 3 South, Range 2 East, U.S.M.;

(j). Gardner 16-26-3-2E, API No. 43-047-55099, located in the SE/4SE/4, Section 26, Township 3 South, Range 2 East, U.S.M.; and

(k). Gardner 14-26-3-2E, API No. 43-047-55193, located in the SE/4SW/4, Section 26, Township 3 South, Range 2 East, U.S.M.

9. The following 4 wells are the only existing horizontal wells located on and/or producing from the Subject Formations on the Subject Lands:

(a). Lamb 13-10-4-2E-DC Well, API No. 43-047-55125, with a surface location in the NW/4NW/4, Section 15, Township 4 South, Range 2 East, U.S.M.;

(b). Lamb 13.5-10-4-2E-BS Well, API No. 43-047-55126, with a surface location in the NW/4NW/4, Section 15, Township 4 South, Range 2 East, U.S.M.;

(c). Kendall 2-18-3-1E-CP Well, API No. 43-047-55113, with a surface location in the SW/4SE/4, Section 7, Township 3 South, Range 1 East, U.S.M.; and

(d). Kendall State 14-4-3-1E-WS Well, API No. 43-047-53114, with a surface location in the NW/4NE/4, Section 9, Township 3 South, Range 1 East, U.S.M.

10. With the exception of the above-described existing vertical and horizontal wells, there are no other wells drilled or producing from the Subject Formations on the Subject Lands.

11. Pursuant to Order No. 131-138 and other orders of the Board, it is well established that the geologic and reservoir characteristics of the Subject Formations throughout the Uinta Basin, and including the Subject Lands, constitute a “common source of supply” as that phrase is defined in Utah Code Ann. § 40-6-2(19).

12. There are at least 6 distinct productive intervals within the Subject Formations, including the Wasatch and, within the Lower Green River, the Garden Gulch, Douglas Creek, Three Point/Black Scale, Upper/Lower Castle Peak and Uteland Butte Members. Production in

the Randlett Area is in some cases commingled, although certain orders of the Board have established targeted production from a specific productive interval.

13. Based upon the results of CPE's operations on the Subject Lands to date, and the testimony and exhibits presented at the December 2015 and January 2016 Board hearings:

(a). No more than one vertical well drilled to the Subject Formations is required to efficiently and economically drain approximately a single 40-acre governmental quarter-quarter section, supporting the establishment of the proposed 40-acre drilling units for such wells.

(b). No fewer than 12 short lateral (approximately 1 mile in length) horizontal wells drilled to the Subject Formations are required to efficiently and economically drain approximately a single 640-acre governmental section (inclusive of both existing and future short lateral (approximately 1 mile in length) horizontal wells), supporting the establishment of the proposed overlapping 640-acre drilling units for such wells.

(c). No fewer than 12 long lateral (approximately 2 miles in length) horizontal wells drilled to the Subject Formations are required to efficiently and economically drain each "stand up" 1,280-acre spacing unit comprised of two governmental sections (inclusive of both existing and future long lateral (approximately 2 miles in length) horizontal wells), supporting the establishment of the proposed overlapping 1,280-acre drilling units for such wells.

(d). Future vertical wells drilled to the Subject Formations should be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400-foot window of tolerance, no closer than: (i) 460 feet from the boundaries of any 40-acre drilling unit and (ii) 960 feet to any other existing or future vertical well producing from the Subject Formations, absent an exception location approval by the Board.

(e). No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well drilled to the Subject Formations should be located closer than 330 feet laterally to any existing or future vertical well, absent an exception location approval by the Board.

(f). No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well should be located: (i) closer than 330 feet laterally from the north and south boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit; (ii) closer than 560 feet laterally from the east and west boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit; or (iii) closer than 330 feet laterally from the producing interval of any existing or future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well within the same overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, absent an exception location approval by the Board.

(g). Future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) “stacked” horizontal wells drilled to separate intervals within the Subject Formations within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit should have no inter-well setback distance laterally between one another within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, but no producing interval of an short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) “stacked” horizontal well drilled to separate intervals within the Subject Formations should be located closer than 100 feet vertically from the producing interval of another short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) “stacked” horizontal well drilled to separate intervals within the Subject Formations within such

overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, absent an exception location approval by the Board.

(h). The surface location of: (i) any future vertical well should be located pursuant to UDOGM Rule R649-3-2; (ii) any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located anywhere within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively; and (iii) any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located outside of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well to the 330 foot setback set forth in Paragraph No. 13(e)-(f) above, which should be evidenced by a self-certification of the same executed by the operator of such overlapping 640-acre drilling unit or 1,280-acre drilling unit and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

14. The allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations upon the Subject Lands should be effected in a manner that is tied to drilling unit establishment for specific well types, *i.e.* production from vertical wells should be allocated to each such well's specific proposed 40-acre drilling unit, production from short lateral (approximately 1 mile in length) horizontal wells should be allocated to each specific proposed overlapping 640-acre drilling unit, and production from long lateral (approximately 2 miles in length) horizontal wells should be allocated to each specific proposed overlapping 1,280-acre overlapping drilling unit.

15. CPE plans a vertical and horizontal well development program, with well completions in each of the above-described intervals of the Subject Formations. CPE's development plan will allow CPE to both: (a) continue to acquire technical data that will assist CPE in determining the optimal intervals to target for ongoing development, the effect of concurrent vertical and horizontal well completions (including the appropriate distance for setbacks between vertical and horizontal wells), and the necessity, propriety and optimal distance of setbacks concerning stacked horizontal well lateral completions and (b) cultivate a 5-year development plan for the Subject Lands.

16. CPE indicated it intends to fully develop the 40-acre vertical well drilling units (in addition to developing the subject lands with horizontal wells). The vertical well development will be monitored by the Board via the annual reporting requirement set forth below.

17. In addition to the geologic and reservoir issues within the Subject Formations, the Subject Lands also present a variety of surface operations issues that pose challenges for development, including without limitation rugged topography, difficult terrain access, and the presence of wetlands, endangered/protected plant and animal species. Given the existence of the foregoing issues and challenges concerning the Subject Formations and Subject Lands, development via Order No. 131-138 and the UDOGM Rules, does not appear to be the best approach to development of the Randlett Area; rather, concurrent, overlapping vertical and horizontal well development of the Subject Lands, targeting each of the above-described intervals of the Subject Formations, will provide the most efficient and economical approach to the development of the Subject Lands and Subject Formations.

18. Specifically, the Board's establishment of 40-acre (or the substantial equivalent) drilling units; overlapping 640-acre (or the substantial equivalent) drilling units; and overlapping

“stand-up” 1,280-acre (or the substantial equivalent) drilling units, for the concurrent development of the Subject Formations by traditional vertical wells, short lateral (approximately 1 mile in length) horizontal wells and long lateral (approximately 2 miles in length) horizontal wells, respectively, will permit a flexible, efficient, economical and uniform field-wide development plan for the Subject Lands

19. Partial vacation of Order No. 142-05, as to the Order No. 142-05 Lands, is necessary to allow CPE to meet the development goals set forth above.

20. Vacation of Order No. 131-138 is necessary to allow CPE to meet the development goals set forth above.

21. Because of the BLM and Ute Tribe ownership of the minerals underlying the Subject Lands, communitization agreements will be required in order to create conforming drilling units. Under the guidelines of the BLM and the United States Department of the Interior, Bureau of Indian Affairs (“BIA”), the establishment of the proposed drilling units by the Board will facilitate the approval of such communitization agreements.

22. Granting the relief sought in the Amended Request will be in furtherance of the public policies of the State of Utah to promote greater recovery of oil, gas and associated hydrocarbons from the Subject Formations without waste and with protection of the correlative rights of all affected owners

23. CPE has agreed to appear before the Board on the first anniversary of this Order, and on each of the 4 anniversaries thereafter, for the purpose of: (a) providing the Board with information and data concerning CPE’s operations on the Subject Lands pursuant to the same and (b) based thereon, determining the need, if any, for the Board’s amendment, modification

and/or termination of the same. The annual reporting will include an update on the amount of fee, Tribal and Allotted acreage developed via CPE's vertical well drilling program.

24. CPE has agreed to the expiration of this Order five years from the date of its issuance, unless otherwise extended, amended and/or modified by the Board.

25. A true and complete copy of the Request and Amended Request was mailed, postage pre-paid certified with return receipt requested, and properly addressed to all working interest owners (including unleased owners) within the Subject Lands, within an approximate 1-mile buffer surrounding the Subject Lands, and to the BLM and BIA, being the supervising governmental agencies having jurisdiction of BLM and Ute Tribe mineral ownership in the Subject Lands. The mailings were sent to said parties at their last addresses disclosed by the relevant BLM, BIA and Uintah County realty records, or as the same may have been otherwise provided to CPE.

26. Notice of the filing of the Request and Amended Request, and of the December 2015 and January 2016 Board hearings was duly published in the Salt Lake Tribune and Desert Morning News on November 15, 2015 (as to the December 2015 Board Hearing) and January 3, 2016 (as to the January 2016 Board hearing), and in the Uintah Basin Standard and the Vernal Express on November 17, 2015 (as to the December 2015 Board Hearing) and January 5, 2016 (as to the January 2016 Board hearing).

27. The vote of the Board Members present and participating in the December 2015 and January 2016 Board hearings concerning this Cause was unanimous (6-0) in favor of granting the Amended Request.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and purpose of the December 2015 and January 2016 Board hearings was properly given to all parties whose legally protected interests are affected by the Amended Request, in the form and manner as required by law and the UDOGM Rules.

2. The Board has jurisdiction over all matters covered by the Amended Request and all interested parties therein, and has the power and authority to render the order herein set forth pursuant to Utah Code Ann. §§ 40-6-5(3)(b) and 40-6-6.

3. The Subject Formations constitute a “common source of supply,” as that phrase is defined in Utah Code Ann. § 40-6-2(19).

4. No more than 1 vertical well drilled to the Subject Formations is required to efficiently and economically drain each proposed 40-acre drilling unit.

5. No fewer than 12 short lateral (approximately 1 mile in length) horizontal wells drilled to the Subject Formations are required to efficiently and economically drain each proposed overlapping 640-acre drilling unit, inclusive of both existing and future short lateral (approximately 1 mile in length) horizontal wells.

6. No fewer than 12 long lateral (approximately 2 miles in length) horizontal wells drilled to the Subject Formations are required to efficiently and economically drain each proposed “stand up” overlapping 1,280-acre drilling unit, inclusive of both existing and future long lateral (approximately 1 mile in length) horizontal wells.

7. Future vertical wells drilled to the Subject Formations must be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400 foot

window of tolerance, and no closer than: (a) 460 feet from the boundaries of any 40-acre drilling unit and (b) 960 feet to any other existing or future vertical well producing from the Subject Formations, absent an exception location approval by the Board.

8. No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well drilled to the Subject Formations may be located closer than 330 feet laterally to any existing or future vertical well, absent an exception location approval by the Board.

9. No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located: (a) closer than 330 feet laterally from the north and south boundaries of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit; (b) closer than 560 feet laterally from the east and west boundaries of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit; or (c) closer than 330 feet laterally from the producing interval of any existing or future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well within the same proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, absent an exception location approval by the Board.

10. Future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) "stacked" horizontal wells drilled to separate intervals within the Subject Formations within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit shall require no inter-well setback distance laterally between one another within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, but no producing interval of any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) "stacked" horizontal well drilled to separate intervals within

the Subject Formations may be located closer than 100 feet vertically from the producing interval of another short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) “stacked” horizontal well drilled to separate intervals within the Subject Formations within such proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, absent an exception location approval by the Board.

11. The surface location of: (a) any future vertical well must be located pursuant to UDOGM Rule R649-3-2; (b) any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located anywhere within any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively; and (c) any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located outside of any proposed overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well to the 330 foot setback set forth in Paragraph Nos. 8-9 above, which must be evidenced by a self-certification of the same executed by the operator of such proposed overlapping 640-acre drilling unit or 1,280-acre drilling unit and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

12. Creation of the requested 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units for production of oil, gas and associated hydrocarbons from the Subject Formations, and the imposition of the vertical and horizontal well setbacks requested, is fair, reasonable and justified under the circumstances.

13. An order establishing the requested 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units will facilitate conforming communitization agreements as to the authorized vertical and horizontal wells in accordance with BLM and BIA regulations, guidelines and practice, and to protect correlative rights.

14. Partial vacation of Order No. 142-05, as to the Order No. 142-05 Lands, is fair, reasonable and justified under the circumstances.

15. Vacation of Order No. 131-138 is fair, reasonable and justified under the circumstances.

16. The allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations upon the Subject Lands shall be effected in a manner that is tied to drilling unit establishment for specific well types, *i.e.* production from vertical wells should be allocated to each such well's specific proposed 40-acre drilling unit, production from short lateral (approximately 1 mile in length) horizontal wells must be allocated to each specific proposed overlapping 640-acre drilling unit, and production from long lateral (approximately 2 miles in length) horizontal wells must be allocated to each specific proposed overlapping 1,280-acre overlapping drilling unit.

17. Correlative rights are the opportunity of each owner in a pool to produce his just and equitable share of the oil and gas in the pool without waste. Utah Code §40-6-2(2). The relief granted in the present order concerning 40-acre vertical well spacing is supported by the geologic and engineering evidence presented, and is uniform across all ownership types (e.g. fee, Tribal, Allotted, etc.). The Order therefore provides for the same opportunity to develop all of the subject acreage via vertical wells. To the extent any administrative realities of federal well permitting may affect the timing or sequence of development of vertical wells, these federal

administrative actions are not within the control or jurisdiction of the Board. This Order treats all acreage, regardless of ownership, identically, as to the spacing relief that is within the Board's jurisdiction to grant, and provides an equal opportunity for development of all of the subject lands.

18. Utah law's recognition of correlative rights does not require the Board to mandate sharing on a 160-acre basis in order to attempt to implement, in advance, a solution to the speculative concern that permit-timing benefits enjoyed by private (fee) acreage vs. federal (including Tribal and Allotted) acreage, may affect the sequence of vertical well development.² Remedying any disadvantages that Tribal and Allotted acreage may face in terms of ease and timing of drilling permitting as a result of federal regulations is not within the Board's charge. As recognized in the final paragraph of the memorandum attached to the Ute Tribe's February 12, 2016 letter, should CPE engage in disparate vertical well development practices as feared by

² The Ute Tribe in its February 12, 2016 letter cites two Board orders providing for larger vertical well drilling units with authorization for multiple infill wells within such units. One of these orders, from Cause No. 142-05, did not authorize multiple infill wells at the time the subject 80-acre drilling units were created, but rather authorized infill wells at a later date after it became apparent that one well was not adequately draining the previously-created 80-acre units (see Finding No. 5 and its accompanying footnote, above). The second Order, from Cause 139-134, established 1,280-acre drilling units for (long lateral) horizontal wells, that also granted infill authorization for up to four additional vertical or (short lateral) horizontal wells per drilling unit, whether those wells were all vertical, all (short lateral) horizontal, or a combination of both. This relief was granted as part of an ongoing series of pilot projects designed to test how best to address the emerging regulatory issue of combining vertical and horizontal well development. The Board similarly views the present matter as one of first impression in terms of how best to combine vertical and horizontal well development within the same acreage, and has therefore included annual reporting requirements in this Order to aid the Board in exercising its continuing jurisdiction. The Board has determined that 40-acre drilling units for vertical wells best balances the competing interests in this case, and avoids potential harms of establishing larger drilling units with infill authorization. Those harms include allowing an operator to hold more leases, or more leased acreage, with only a single producing vertical well, to the detriment of lessors, or forcing the owner of an interest in a smaller tract to share his/her production with others owners who are not actually being drained.

the Ute Tribe, the Ute Tribe may seek remedies with CPE as its lessee, or with the federal government with respect to its permitting duties, to address these concerns.

19. The relief granted hereby will result in consistent and orderly development of the Subject Lands and Subject Formations, greater recovery of oil, gas and associated hydrocarbons from the Subject Lands and Subject Formations, prevent waste and adequately protect the correlative rights of all affected owners.

20. CPE has sustained its burden of proof, demonstrated good cause, and satisfied all legal requirements for the granting of the Amended Request.

ORDER

Based upon the Amended Request, testimony and evidence submitted at the December 2015 and January 2016 Board hearings, and the findings of fact and conclusions of law as stated above, the Board hereby orders:

1. The Amended Request in this Cause is hereby granted.
2. The Subject Formations are hereby designated a “common source of supply,” as that phrase is defined in Utah Code Ann. § 40-6-2(19).
3. Order No. 142-05 is hereby partially vacated for all purposes, as to the Order No. 142-05 Lands.
4. Order No. 131-138 is hereby vacated in its entirety for all purposes.
5. 40-acre drilling units are hereby established for each governmental quarter-quarter section in the Subject Lands, for the production of oil, gas and associated hydrocarbons from the Subject Formations.
6. 1 vertical well drilled to the Subject Formations is hereby authorized in each 40-acre drilling unit so established.

7. Vertical wells drilled to the Subject Formations on the Subject Lands shall be located in the center of any governmental quarter-quarter section within the Subject Lands, with a 400 foot window of tolerance, no closer than: (i) 460 feet from the boundaries of any 40-acre drilling unit and (ii) 960 feet to any other existing or future vertical well producing from the Subject Formations, absent an exception location approval by the Board.

8. Overlapping 640-acre drilling units, for the production of oil, gas and associated hydrocarbons from the Subject Formations, are hereby established with respect to each governmental section within the following portions of the Subject Lands:

Township 3 South, Range 1 East, U.S.M.

Section 1-6: All

Section 10-15: All

Section 18-22: All

Section 29-33: All

Township 3 South, Range 2 East, U.S.M.

Section 4-9: All

Section 16-18: All

Section 20-22: All

Section 26-28: All

Section 33: All

Section 35: All

Township 4 South, Range 2 East, U.S.M.

Section 1-4: All

Section 10: All

Section 12: All

9. Up to 12 short lateral (approximately 1 mile in length) horizontal wells drilled to the Subject Formations are hereby authorized in each overlapping 640-acre drilling unit so established, inclusive of both existing and future short lateral (approximately 1 mile in length) horizontal wells.

10. Overlapping 1,280-acre drilling units, for the production of oil, gas and associated hydrocarbons from the Subject Formations, are hereby established with respect to each governmental section within the following portions of the Subject Lands:

Township 3 South, Range 1 East, U.S.M.

Sections 1 and 12: All
Sections 2 and 11: All
Sections 3 and 10: All
Sections 15 and 22: All
Sections 18 and 19: All
Sections 20 and 29: All
Sections 30 and 31: All

Township 3 South, Range 2 East, USM

Sections 4 and 9: All
Sections 5 and 8: All
Sections 6 and 7: All
Sections 16 and 21: All
Sections 17 and 20: All
Sections 22 and 27: All
Sections 26 and 35: All
Sections 28 and 33: All

Township 4 South, Range 2 East, USM

Sections 1 and 12: All
Sections 3 and 10: All

11. Up to 12 long lateral (approximately 2 miles in length) horizontal wells drilled to the Subject Formations are hereby authorized in each “stand up” overlapping 1,280-acre drilling unit so established, inclusive of both existing and future long lateral (approximately 2 miles in length) horizontal wells.

12. For purposes of clarity concerning the authorized numbers of horizontal wells in the drilling units established pursuant to this Order, by way of example only, given two overlapping 640-acre drilling units and one “stand up” 1,280-acre drilling unit occupying the same land, CPE would be authorized to drill: (a) two long lateral (approximately 2 miles in

length) horizontal wells in such “stand up” 1,280-acre drilling unit; (b) ten short lateral (approximately 1 mile in length) horizontal wells in the northern governmental section of such “stand up” 1,280-acre drilling unit; and (c) ten short lateral (approximately 1 mile in length) horizontal wells in the southern governmental section of such “stand up” 1,280-acre drilling unit. No more than twelve horizontal wellbores (whether short lateral horizontal wells or portions of long lateral horizontal wells) would therefore be located within any 640-acre tract.

13. No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well drilled to the Subject Formations shall be located closer than 330 feet laterally to any existing or future vertical well, absent an exception location approval by the Board.

14. No producing interval of any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well shall be located: (a) closer than 330 feet laterally from the north and south boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established; (b) closer than 560 feet laterally from the east and west boundaries of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established; or (c) closer than 330 feet laterally from the producing interval of any existing or future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well within the same overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, absent an exception location approval by the Board.

15. Future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) “stacked” horizontal wells drilled to separate intervals within the Subject Formations within any overlapping 640-acre drilling unit or overlapping 1,280-acre

drilling unit so established shall have no inter-well setback distance laterally between one another within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, but no producing interval of an short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) "stacked" horizontal well drilled to separate intervals within the Subject Formations shall be located closer than 100 feet vertically from the producing interval of another short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) "stacked" horizontal well drilled to separate intervals within the Subject Formations within such overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, absent an exception location approval by the Board.

16. The surface location of: (a) any future vertical well shall be located pursuant to UDOGM Rule R649-3-2; (b) any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located anywhere within any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit, so established respectively; and (c) any future short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well may be located outside of any overlapping 640-acre drilling unit or overlapping 1,280-acre drilling unit so established, respectively, subject to the acquisition of proper surface and subsurface estate authorizations and the casing/cementing of any short lateral (approximately 1 mile in length) or long lateral (approximately 2 miles in length) horizontal well to the 330 foot setback set forth in Paragraph Nos. 13-14 above, which should be evidenced by a self-certification of the same executed by the operator of such overlapping 640-acre drilling unit or 1,280-acre drilling unit so established and filed with the Division, and provided that the other setbacks set forth above are otherwise maintained.

17. The allocation of proceeds from the production of oil, gas and associated hydrocarbons from the Subject Formations upon the Subject Lands shall be effected in a manner that is tied to drilling unit establishment for specific well types, *i.e.* production from vertical wells shall be allocated to each such well's specific 40-acre drilling unit so established, production from short lateral (approximately 1 mile in length) horizontal wells shall be allocated to each specific overlapping 640-acre drilling unit so established, and production from long lateral (approximately 2 miles in length) horizontal wells shall be allocated to each specific overlapping 1,280-acre overlapping drilling unit so established.

18. Not more than 1 year after the anniversary of the issuance of this Order, and upon each of the 4 anniversaries of the same thereafter, CPE (or its successor operator) shall report back to the Board on the available results of its operations on the Subject Lands pursuant to this Order. This reporting requirement may be met by filing a written report with the Division and Board, and may require an oral report at one or more Board hearings at the discretion of the Board. In addition to addressing any aspects of CPE's operations results concerning the Subject Lands and Subject Formations as CPE (or its successor operator) may deem relevant, the written report should address:

(a). The appropriateness of the size of the established 40-acre, overlapping 640-acre and overlapping 1,280-acre drilling units specified herein;

(b) The appropriateness of the definition of the spaced intervals set forth herein, whether information obtained through development has better defined the productive interval drained by the vertical and horizontal wells authorized in this Order, and whether a more limited description of the produced interval would lead to clarity should future infill wells be allowed, either vertical or horizontal in nature, beyond the wells authorized herein;

(c). The appropriateness of the drilling unit boundary setbacks specified herein, as affected by fracture distances and orientation, and observed drainage behavior (including the drainage distance beyond the terminus of the fractures);

(d). The appropriateness of the inter-well setbacks specified herein in terms of both maximizing production and preserving the option of future secondary or tertiary recovery operations;

(e). Information concerning how the appropriate surface and subsurface authorizations were obtained from neighboring owners for any surface location situated outside of the drilling units specified herein (including the self-certification information submitted to the Division).

(f). Any input CPE (or its successor operator) may have concerning how the UDOGM Rules, as they pertain to vertical and horizontal wells, might be updated and improved;

(g). Any additional input CPE (or its successor operator) may have concerning the prevention of waste, maximization of production and the protection of correlative rights in connection with concurrent vertical and horizontal well drilling matters, so that future Board orders and Division oversight might be enhanced, expedited and made more efficient; and

(h). Information concerning the number of net mineral acres, respectively, of fee-owned minerals, Ute Tribe-owned minerals, and United States-owned minerals have been produced by vertical, short lateral (approximately 1 mile in length) horizontal wells and long lateral (approximately 2 miles in length) horizontal wells upon the Subject Lands.

19. This Order shall expire for all purposes 5 years from the date of its issuance, unless otherwise extended, amended and/or modified by the Board.

20. Pursuant to Utah Administrative Code Rules R641 and Utah Code Ann. §§ 63G-4-204 through 208, the Board has considered and decided this Cause as a formal adjudication.

21. This Order is based exclusively on evidence of record in the adjudicative proceeding, or on facts officially noted as weighed and analyzed by the Board in the exercise of its expertise as set forth in Utah Code Ann. §§ 40-6-4(2)(a) through (3), and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the State of Utah Administrative Procedures Act, Utah Code Ann. § 63G-4-208 and Utah Administrative Code Rule R641-109.

22. Notice Regarding Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. §§ 63G-4-208(e) through (g), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Order in this Cause by timely filing an appeal with the Utah Supreme Court within 30 days of the issuance of this Order, pursuant to Utah Code Ann. §§ 63G-4-401(3)(a), -403. As an alternative to seeking immediate judicial review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies all parties that they may request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. §63G-4-302, entitled "Agency Review – Reconsideration," states:

(1)(a) Within 20 days after the date that an order is issued for which review by the agency or by a supervisor agency under Section 63G-4-301 is unavailable, and if the order would otherwise constitute a final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.

(b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.

(2) The request for reconsideration shall be filed with the agency and one copy shall be sent by mail to each party by the person making the request.

(3)(a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.

(b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered denied.

The Board also hereby notifies all parties that Utah Administrative Code Rule R641-110-100, which is part of a group of Board rules entitled "Rehearing and Modification of Existing Orders," states:

Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no later than the 15th day of the month.

Utah Administrative Code Rule R641-110-200 provides the required contents of a petition for rehearing.

If there is any conflict between the deadline in Utah Code Ann. § 63G-4-302 and the deadline in Utah Administrative Code Rule R641-110-100 for moving to rehear this Cause, the Board hereby rules that the later of the 2 deadlines shall be available to any party moving to rehear this Cause. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of this Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

The Board retains continuing jurisdiction over all parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.

For all purposes, the Chairman's signature on a faxed or electronic copy of this Order shall be deemed the equivalent of a signed original.

DATED this 21st day of March, 2016.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

By: 
Ruland J. Gill, Chairman

CERTIFICATE OF SERVICE

I hereby certify that on this 21st day of March, 2016, I caused a true and correct copy of the foregoing FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER for Docket No. 2015-026 in Cause No. 131-141, to be mailed by electronic mail or via First Class U.S. Mail, postage pre-paid, to the following parties:

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CROFF OIL COMPANY INC
3773 CHERRY CREEK NORTH DR
SUITE 1025
DENVER CO 80209-3819

PATRICIA CLOSE
3734 MOUNTCREST
LAS VEGAS NV 89123

NATHAN COBB
1162 WEST 2400 NORTH
CLINTON UT 84015

FAWN B COLTHARP FAMILY LIVING
TRUST C/O FRANCES C LOOS TRUSTEE
2142 EASTWOOD
OGDEN UT 84403-5359

TOM H CONNOLLY
950 SPRUCE STREET SUITE 1C
LOUISVILLE CO 80027

BILLY F COOK
2260 SOUTH 5000 EAST
VERNAL UT 84078

DAVID R COOK
2730 SOUTH 500 EAST
VERNAL UT 84078

MAX B COOK
2483 SOUTH 1500 EAST
BALLARD UT 84066

COVEY MINERALS INC
4650 S HIGHLAND DR #308
SALT LAKE CITY UT 84117

DAN EUGENE CUNNINGHAM
816 SOUTH 6TH STREET
LANDER WY 82520

LYNN FARRIS CUNNINGHAM
4350 EAST LINCOLN WAY APT 209
CHEYENNE WY 82001

DALE A MEAGHER TRUST
PO BOX 122
VERNAL UT 84078

DONNA K DAVIES
161 EAST 750 NORTH
BOUNTIFUL UT 84010

JAMES LESLIE CUNNINGHAM
17011 VILLAGE WOOD LANE
SPRING TX 77379

ROBERT J CUNNINGHAM
757 MACLEAN AVE
KENILWORTH IL 60043

DARLENE DANIELS
4 N 90TH AVE
YAKIMA WA 98908

HEIRS OR DEVISEES OF LA VINA MAY DAVIS
C/O MARCIA FERNANDES
19316 ESPINOSA
TARZANA CA 91356

BARBARA R DAVIS
142 WEST APPALACHIAN ST
TUCSON AZ 85737 -8878

DCP INVESTMENTS LLC
1365 AMBASSADOR WAY
SALT LAKE CITY UT 84108

GEORGE A DEAN
RR4
PO BOX 4624
ROOSEVELT UT 84066

HARRY ALLEN DEAN
748 S JOE MARTINEZ CT
PUEBLO WEST CO 81007

DEEP CREEK INVESTMENTS LLC
2400 SUNNYSIDE AVE
SALT LAKE CITY UT 84108

DILLMAN FAMILY LLC
2180 FORT UNION BLVD
SALT LAKE CITY UT 84121

JAY D AND BERNICE C DRAGE FAMILY TRUST
JAY D DRAGE TRUSTEE
338 SOUTH 1400 EAST
SPANISH FORK UT 84660

DT ROYALTY PARTNERS LLC
5111 BROADWAY
SAN ANTONIO TX 78209

FREDERICK L DUNN III
1746 E 31ST STREET
TULSA OK 74105

HEIRS OR DEVISEES OF LA VINA MAY DAVIS
C/O LEDA MAY WADSWORTH
260 SMITH ST
BLACKFOOT ID 83221

HEIRS OR DEVISEES OF LA VINA MAY DAVIS
JOSEPH KENT DAVIS
5851 EAST 114TH AVENUE
THORNTON CO 80233

JAMES F DEAL
304 RESERVOIR ROAD
BECKLEY WV 25801

GEORGE A & MARY BETH DEAN
2655 WEST 625 NORTH
ROOSEVELT UT 84006

DEATON INVESTMENTS
5415 CHEVY CHASE PARKWAY NW
WASHINGTON DC 20015

JULIE MASSEY DEPPE
PO BOX 790395
VERNAL UT 84079

DEBRA S DINKINS
3 CLAREMOUNT DRIVE
FLAGLER BEACH FL32136

LAURA LANE WOOD DRAMMER
2845 SAN MARCOS
LOS OLIVOS CA 93441

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CHARLES BURNETT DUNN TRUST
28368 E 38TH STREET
TULSA OK 74105

JANET B DUNN
562 BUTEO RIDGE
PITTSBORO NC 27312

MELANIE ELLIOTT DURTSCHI
1375 WEST 2325 SOUTH
SYRACUSE UT 84075

DORA EDVALSON
164 NORTH 340 WEST
PAYSON UT 84561

GEORGE FREDERICK DUNN
16311 CHIPSTEAD
SPRING TX 77379

MARGARET LINDSAY DUNN
2131 E60TH PLACE
TULSA OK 74105

ROGER EDGAR
611 SOUTH 1ST STREET
CARBONDALE KS 66414

GAYLA ANN EKNES
822 WEST LAGOON ST
ROOSEVELT UT 84066

ALMA RONALD ELLIOTT
1128 SOUTH HWY 89 #47
FRUIT HEIGHTS UT 84037

ANN L ELLIS
4658 BINFORD STREET
OGDEN UT 84401

EMERALD PHOENIX OIL CO LLC
111 E LINCOLN RD SUITE 4
SPOKANE WA 99208

EP ENERGY E&P COMPANY LP
1001 LOUISIANA STREET
HOUSTON TX 77002

ESTACADO MINERALS LLC
PO BOX 803352
DALLAS TX 75380-3352

KATHLEEN HOGAN FARR
9020 SOUTH 5600 WEST
PAYSON UT 84651

THEODORE M FERGESON
PO BOX 2558
MIDLAND TX 79702

FIVE FEATHERS ENERGY LLC
PO BOX 702676
TULSA OK 74170-2676

MELISSA N FLECK
52351 SW 3RD STREET
SCAPPOOSE OR 97056

ELIASON EIGHT LLC
4349 LYNNE LANE
SALT LAKE CITY UT 84124

SCOTT ELLIOTT
3588 WEST 7550 SOUTH
SPANISH FORK UT 84660

ELVIN AND MARLENE KETTLE TRUST
RR2 BOX 2306
1382 SOUTH 1500 EAST
ROOSEVELT UT 84066

EOG RESOURCES INC
PO BOX 4362
HOUSTON TX 72210

PAMELA MOSS ERICKSON
3535 FARRINGTON COURT
WEST JORDAN UT 84084

PATRICIA REEDER EUBANK
3350 CALE BONITA
SANTA YNEZ CA 93460

BARBARA J FAVER
1904 PAWNEE DRIVE
YUKON OK 73099

ORANNA B FELTER
PO BOX 251
ROOSEVELT UT 84066

FINLEY RESOURCES INC
PO BOX 2200
FORT WORTH TX 76113

EDITH FLECK
7715 SW STEWART ST
PORTLAND OR 97223

STEPHANIE FLECK
52512 ANTLER LANE
LAPINE OR 97739

MARK D JUDY H FOLEY TRUST
MARK D FOLEY TRUSTEE
215 NORTH 1200 WEST
VERNAL UT 84078

GORDON F FOSTER JR
5381 4TH PLACE
VERO BEACH FL 32968

JEANETTE SPITLER FLYNN
301 PROSPECTOR WAY
BALL GROUND GA 30107

FOREST OIL CORPORATION
707 17TH STREET SUITE 3600
DENVER CO 80208

DOYLE W FOSTER
109 NORTH 200 WEST 71-9
ROOSEVELT UT 84066

ERIC M FOWLES
3543 COCHISE DRIVE
WEST VALLEY CITY UT 84120-3327

LELA FOWLES
440 ROOSEVELT CIRCLE
ROOSEVELT UT 84066-3326

FREDERICKSBURG ROYALTY LTD
5111 BROADWAY
SAN ANTONIO TX 78209

GALLAGHER HEADQUARTERS RANCH
DEVELOPMENT LTD
5111 BROADWAY
SAN ANTONIO TX 78209

MARY ELLEN GARDNER ESTATE
C/O JENNIFER MAXWELL
PO BOX 662
WASHINGTON UT 84780

GELMAX HOLDINGS LLC
DEAN R WIXOM MANAGER
265 E 100 S SUITE 300
SALT LAKE CITY UT 84111-1647

GOLDKING ENERGY PARTNERS L LP
777 WALKER STREET SUITE 2450
HOUSTON TX 77002

NANCY ELIZABETH GONZALEZ
4971 ORIENDA CIRCLE
LAS VEGAS NV 89120

GOOSNECK INC
1589 N 1200 E
HEBER CITY UT 84032

GRANT ERIK GOTTSCHALL
5836 LANE LINDERO DR
AGOURA HILLS CA 91301

TERRY FOSTER
9580 DATE ROAD
BARODA MI 49101

HARRISON PERRY FOWLES
PO BOX 191
STEVENSON WA 98648

ARLEN FOX ESTATE
C/O FAIRIE HAWKINS
P O BOX 275
FAIRVIEW UT 84629

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2183 QUAIL COURT
GRAND JUNCTION CO 81507

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1058 NORTH WESTWOOD
PORTERVILLE CA 93257

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MYTON UT 84052

MARLA SUE GORDON
1645 COURT PLACE SUITE 322
DENVER CO 80202

MARK SCOTT GOTTSCHALL
1362 W BORA BORA DRIVE
WEST JORDAN UT 84084

BRIAN GRIFFIN
950 EAST 1000 NORTH
LEHI UT 84043

MARK GRIFFIN
950 EAST 1000 NORTH
LEHI UT 84043

APRIL DAWN GRIFFITH
2865 SOUTH 93RD PLAZA APT 17
OMAHA NE 68124

ARDATH F GRAY LIVING TRUST
CARY A GRAY TRUSTEE
7350 OAKWOOD AVENUE
HESPERIA CA 92345

CRAIG GRIFFIN
950 EAST 1000 NORTH
LEHI UT 84043

WESLEY GRIFFIN
950 EAST 1000 NORTH
LEHI UT 84043

BENTON J GRISSOM
450 PASTURE DRIVE
CARSON CITY NV 89701-7686

ROBERT C & PATRICIA I GRUNDY
2105 WOODHAVEN LN
SPARKS NV 89434

JEROME B & DORTHY K GUINAND TRUST
9522 E CHAMPAGNE DRIVE
SUN LAKES AZ 85248

LINDA HADLEY
5454 SOUTH 2200 WEST
ROY UT 84067

J BARRY AND DONNA L HALL FAMILY TRUST
9595 SWEET CLOVER LANE
SOUTH JORDAN UT 84095

H CRAIG & ROBYN HALL
11607 ROSELAWN WAY
SOUTH JORDAN UT 84095

STEVEN W & MARCIA G HANBERG
BOX 129 HC 69
RANDLETT UT 84063

DONNA JEAN HANNA
C/O RICHARD H JOHNSON
PO BOX 114
ANACONDA MT 59718

HANSEN OIL PROPERTIES LP
PO BOX 291275
KERRVILLE TX 78029

LOIS CLARENE HANSEN
1826 NORTH JERICHO WAY
MERIDIAN ID 83642

GAYLA GRISWOLD
815 2ND AVE W
WILLISTON ND 58801

MARILYN G GUHL
721 SIRSTAD ST
SITKA AK 99835-7231

H5 MINERALS LLC
PO BOX 171139
SALT LAKE CITY UT 84117

HALL FAMILY LIVING TRUST
20 NORTH MOUNTAIN ROAD
FRUIT HEIGHTS UT 84037

THOMAS EDWIN HALL TESTAMENTARY TRUST
GLADE HALL TRUSTEE
965 PINNOCCHIO DRIVE
SALT LAKE CITY UT 84116

MICHELL MOSS HALL
4210 115TH PLACE SE
EVERETT WA 98208

MICHAEL D HANCOCK
36469 HIGHWAY 17 A
WYNNEWOOD OK 73098

L RAY HANSEN INTERVIVOS REVOCABLE TRUST
BRAD HANSEN TRUSTEE
11269 TAMARACK DRIVE
HIGHLAND UT 84003

VIRGINIA R HANSEN TRUST ESTATE
JAMES D HANSEN TRUSTEE
2510 FRONTIER DR
MIDLAND TX 79705

HARDY MINERAL AND ROYALTIES LTD
5111 BROADWAY
SAN ANTONIO TX 78209

ELAINE P HARMSTON
264 NORTH 300 EAST
MANTI UT 84642

ROBERT L HARRIS
7245 BUTTERMILK
DRIGGS ID 83422

GUNDI B HAYS
2139 CUMBERLAND DR
SALT LAKE CITY UT 84124

DOUGLAS C HARMSTON
2073 CHERRY MEADOWS LANE
LAYTON UT 84040

DALEN HARRIS
4765 WEST WASATCH DR
HIGHLAND UT 84003

PATRICIA ANN HARTLE
20 WEST 2ND SOUTH
WELLSVILLE UT 84339

HC-RIDGESIDE ENERGY PARTNERS LLC
PO BOX 803353
DALLAS TX 75380-3352

HEIRS OF ALLOTMENT NO 687 MUNC 542
TA-CHAR-YA-NOO SAM SAHOWAP
C/O BUREAU OF INDIAN AFFAIRS
PO BOX 130
FORT DUCHESNE UT 84026

EARL M HENDERSON
2617 PEMBROKE TERRACE
OKLAHOMA CITY OK 73116

CHARLES HERMES
3390 WEST MONMOUTH AVE
ENGLEWOOD CO 80110

ELIZABETH HERMES-DICKENSON
3390 WEST MONMOUTH AVE
ENGLEWOOD CO 80110

DENISE HICKS
1310 SOUTH 91ST
YAKIMA WA 98908-9736

SHERRY HIGHSMITH
123 SEQUOYAH
BUDA TX 78610

ROBERT KENT HOGAN
2210 COUNTRY CLUB DRIVE
SALT LAKE CITY UT 84109

JULIE HOOPES
1057 ED COURT
FRUITA CO 81521

HEAD PROPERTIES LLC
3801 LAVAR DRIVE
SALT LAKE CITY UT 84109

EARL M HENDERSON ESTATE
DONALD COBB PERSONAL REPRESENTATIVE
11988 WEST MARLOW AVENUE
MORRISON CO 80465

DAVID JOHN HERMES
3390 WEST MONMOUTH AVE
ENGLEWOOD CO 80110

PAULE S HEWLETT
1736 NICHOLSON ST
HOUSTON TX 77008

MICHAEL W HIGHSMITH
123 SEQUOYAH
BUDA TX 78610

MARK ELLIOTT HOGAN
12567 SOUTH 5200 WEST
PAYSON UT 84651

MARGARET A HOOPER FAMILY ESTATE TRUST
JERRI L HOOPER TRUSTEE
705 LAKEWAY DRIVE
EL PASO TX 79932

GAYLA HOPPES
PO BOX 225
FRUITA CO 81521

HOUSTON FAMILY LLC
RANAE ASHTON TRUSTEE
1045 EAST 470 NORTH #43
LEHI UT 84043

GEORGE E HOUSTON TESTAMENTARY TRUST
LOUISE MARIE H IORG TRUSTEE
PO BOX 1807
ROOSEVELT UT 84066

SANDRA LOUISE HOWARD ESTATE
BRUCE HOWARD PERSONAL REPRESENTATIVE
PO BOX 1953
KENAI AK 99611

SHIRLEY HUBER FAMILY LIVING TRUST
GLENN J HUBER TRUSTEE
PO BOX 154
LAPOINT UT 84039

DIANE HORTON
1502 MEADOW TRAIL
FRANKTOWN CO 80116

HOUSTON FAMILY TRUST
GARY R HOUSTON TRUSTEE
570 NORTH 500 WEST
OREM UT 84057

MARGIE HOUSTON
RURAL ROUTE 1 PO BOX 1186
ROOSEVELT UT 84066

JOE ANN SHEPARD HUBER FAMILY LIVING TRUST
KENNETH HUBER TRUSTEE
PO BOX 56
LAPOINT UT 84039

CAL DAVID HUBER
373 E 600 N
ROOSEVELT UT 84066

GLENN J HUBER
PO BOX 154
LAPOINT UT 84039

MARY LOU HUBER
P O BOX 425
LAPOINT UT 84039

CAROL JEAN FOSTER HUCKRIEDE
702 JOHNSON AVENUE
LARNED KS 67550-3114

III EXPLORATION II LP
PO BOX 70019
BOISE ID 83706

INSIGHT DRILLING COMPANY LLC
PO BOX 1165
VERNAL UT 84078

INTREPID ENERGY LLC
PO BOX 711
YANKTON SD 57078

DANNY K & CAROL J IORG
PO BOX 66
FT DUCHESNE UT 84026

RAYMOND VERL IORG
4430 WEST 3240 SOUTH
WEST VALLEY CITY UT 84120

KENNETH HUBER
PO BOX 56
LAPOINT UT 84039

RAY HUBER
1690 NORTH 3500 WEST
VERNAL UT 84078-9736

MELANIE WEBSTER HUFF
4713 SPRING MEADOW LANE #6
MIDLAND TX 79705

M LEON HUNSAKER
500 FOX RIDGE DRIVE (BOX 155)
PROVIDENTE UT 84332

TINA R HYMAS
542 EAST 1ST NORTH
ST ANTHONY ID 83445

ILLUMINATION LLC
ATTN: ROBERT FRIEDMAN
1 MAUCHLY
IRVINE CA 92618

INTERNATIONAL PETROLEUM LLC
4834 S HIGHLAND DR #200
SALT LAKE CITY UT 84117

VERL C IORG JR
4430 WEST 3240 SOUTH
WEST VALLEY CITY UT 84120

GERALD KAYE IORG
4430 WEST 3240 SOUTH
WEST VALLEY CITY UT 84120

ISLAND LAKE LLC
779 EAST ENGLEWOOD DRIVE
NORTH SALT LAKE CITY UT 84054

J HIRAM MOORE LTD
1150 NORTH CARROLL
SOUTHLAKE TX 76092

JHC TRUST
DONALD E COBB TRUSTEE
MORRISON CO 80465

EPIFANIA "EPPY" JARAMILLO
PO BOX 1435
ABIQUIU NM 87510

IVERS OIL COMPANY LLC
111 E LINCOLN ROAD SUITE 4
SPOKANE WA 99208

JC PETROLEUM INC
PO BOX 1433
CHICKASHA OK 73023

JACOB & SON OPERATING COMPANY LLC
1783 BLUE HERON COURT
BLOOMFIELD HILLS MI 48302

ELIZABETH E JARVIS
76 WEST VILLAGE SQUARE RD
CENTERVILLE UT 84014

CARLEEN JIMENEZ
164 NORTH N STREET
SALT LAKE CITY UT 84103

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PO BOX 1388
SHIPROCK NM 87420

LISA MARIANNE JUSTUS
157 WATERFORD LANE
GEORGETOWN TX 78526

MAX M KARO
46392 871 ROAD
STUART NE 88780

SUSAN KAYE KEDZIE
720 N JACKSON ST
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JANICE M KENNEDY
13315 HIGH STAR DRIVE
HOUSTON TX 77083

JANICE M KENNEDY
13315 HIGH STAR DRIVE
HOUSTON TX 77083

DICK & JEAN KETTLE
ROUTE 3 BOX 3310
MYTON UT 84052

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718 EAST 1000 SOUTH
BALLARD UT 84066

JENCAR LTD
1777 SOUTH 2600 EAST
SALT LAKE CITY UT 84106

CHRISTOPHER CRUZ JOE
PO BOX 1388
SHIPROCK NM 87420

STELLA MAE JOE
PO BOX 1388
SHIPROCK NM 87420

LAWRENCE E & MARY LORAIN JUSTICE
2491 NORTH HWY 89 TRAILER 111
PLEASANT VIEW UT 84404

KAISER-FRANCIS OIL COMPANY
6733 SOUTH YALE AVENUE
TULSA OK 74136

KEARNS CAMPBELL INVESTMENT CO
217 CEDAR STREET #286
SANDPOINT ID 83864

CINDA LUANN KELLEY
232 NORTH 8TH WEST
PRESTON ID 83263

KENNEDY FAMILY TRUST
MERRIYN LOY DEAN KENNEDY TRUSTEE
710 INDIAN HILLS DR #70
ST GEORGE UT 84770

KERR MCGEE O&G ONSHORE LP
PO BOX 173779
DENVER CO 80217

JERRY KETTLE
ROUTE 2 BOX 2140
ROOSEVELT UT 84066

MIKE KETTLE
PO BOX 134
ROOSEVELT UT 84066

KEYSTONE OIL & GAS LLC
950 S GARFIELD ST
DENVER CO 80209

KRENGER OIL & GAS LLC
1601 E 19TH
EDMOND OK 73013

RALPH & WANDA KETTLE
PO BOX 375
ALTAMONT UT 84001

OLLIVER KISSLING
5470 N 4500 E
ROOSEVELT UT 84066

BRIGHAM AND VERA KRAUSE HEIRS
KRAUSE TRUST
WILLIAM S NICHOLSON TRUSTEE
300 EAST 4500 SOUTH
SALT LAKE CITY UT 84107

JACK LEE KUGHLER
141 SOUTH 900 WEST
SALT LAKE CITY UT 84116

JUANITA LUCERO LA ROSE
2375 WEST 1000 NORTH
VERNAL UT 84078

LAMBERT LEGACYLLC
265 EAST 100 SOUTH #300
SALT LAKE CITY UT 84020

VELMA L LANE
6121 FALCON LANE
MORRISON CO 80465

KATHY LYNN & MICHAEL CRAIG LARIS
397 SOUTH 1000 EAST
VERNAL UT 84078

CARL V LARSON & MARGARET V LARSON
FAMILY TRUST
CARL V LARSON TRUSTEE
623 SOUTH 1700 EAST
SPANISH FORK UT 84660

RALPH V & GERALDINE C LARSON FAMILY TRUST
RALPH V LARSON TRUSTEE
1232 SOUTH 490 WEST
OREM UT 84058

DON C LARSON
301 EAST EAGLE VIEW LANE
BLANDING UT 84511

PAUL R LARSON
1672 NORTH 175 WEST
CEDAR CITY UT 84721

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BOX 244
FORT DUCHESNE UT 84026

LAMB TRUST
KARL L LAMB TRUSTEE
PO BOX 332
MYTON UT 84052

CECELIA LAMBETH
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CEDAR CITY UT 84712

H PAUL LANGTON LANGTON TRUST
4163 CARTER CIRCLE
SALT LAKE CITY UT 84124

LYNN MICHAEL LARSEN
305 E SHERMAN AVE
SALT LAKE CITY UT 84115

JON W & SALLY D LARSON FAMILY TRUST
JON W LARSON TRUSTEE
130 EAST 300 SOUTH
HYRUM UT 84319

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NICHOLSON CPA
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SALT LAKE CITY UT 84107

KENNETH LARSON
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MANTI UT 84642-0004

LAVIN REVOCABLE LIVING TRUST
MICHELLE S LAVIN TRUSTEE
14631 MIMOSA LANE
TUSTIN CA 92780

PAULA MOSS LESUEUR
6515 BULL RIVER ROAD
HIGHLAND UT 84003

ROGER C LINDLEY
788 EAST 1100 NORTH
PLEASANT GROVE UT 84062

LINN EXCHANGE PROPERTIES LLC
600 TRAVIS STREET SUITE 5100
HOUSTON TX 77002

LEGENDS EXPLORATION LP
5851 SAN FELIPE SUITE 760
HOUSTON TX 77057

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17548 N 24TH DR
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RONALD A LINDLEY
71 EAST 2050 NORTH
PROVO UT 84064

AMANDA LYNN LOCKE
991405 L90L W MACARTHUR # 203
SHAWNEE OK 74801

HENRY BENTON LOCKE
135 HAM ROAD
NEW DURHAM NH 03855

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SEATTLE WA 98102-5557

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SHREVEPORT LA 71107

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KENNETH D LUFF TRUST
KENNETH D LUFF TRUSTEE
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DENVER CO 80203

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232 S CENTER STREET
DELTA UT 84624

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FERNDAL WA 98248

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PROVO UT 84604

PHILLIP SHERIDAN LYON
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PROVO UT 84604

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2026 NORTH 4650 WEST
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JARED L LUNDBURG
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FT RUCKER AL 36362

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8264 GRAND BRIDGE BLVD #237
KENNEWICK WA 99336

MICHAEL PATRICK LYON
1700 OAK LANE
PROVO UT 84604

STUART DOUGLAS LYON
231 FAIRLANE
LANSING MI 66043

MACMURRAY INVESTMENT COMPANY LTD
5335 ROSE LEAF DRIVE
MURRAY UT 84123

APRIL MOSS MANTLE
1209 ELM
MISSION TX 78572

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LAKEWOOD CO 80227

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C/O THOMAS M MAGEE AGENT & AIF
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BELLINGHAM WA 98229

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JULIAN A MASSEY JR
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DANNY GEORGE MASSEY
1362 SOUTH 1100 WEST
PROVO UT 84601

DOUG BOYD MASSEY
1362 SOUTH 1100 WEST
PROVO UT 84601

JERALD G MASSEY
564 EAST 100 NORTH
SPRINGVILLE UT 84663

MARK MASSEY
1378 ELK HOLLOW ROAD
NORTH SALT LAKE UT 84054

NOLAN G MASSEY
1398 WEST 400 SOUTH
VERNAL UT 84078

CHARLES MATTINGLY FAMILY TRUST
C/O INTRUST BANK NA TRUSTEE BOX1
WICHITA KS 67201-501

ROBERT L MCCLEMENT JR
1128 SE SALMONBERRY ROAD
PORT ORCHARD WA 98366

MARVIL INVESTMENTS LLC
3183 OLD RIDGE CIRCLE
COTTONWOOD HEIGHTS UT 84121

ADRIAN B MASSEY
1131 SOUTH 730 WEST
PAYSON UT 84651

DIEDRA DAWN MASSEY
3079 WEST 500 SOUTH
VERNAL UT 84078

FLOYD L MASSEY
PO BOX 93
JENSEN UT 84035-0093

LAERYDIN VAL MASSEY
3079 WEST 500 SOUTH
VERNAL UT 84078

MICHAEL FD MASSEY
162 NORTH 130 EAST
OREM UT 84057

SHERWIN BASIL MASSEY
953 SOUTH 930 WEST
PAYSON UT 84651

DOROTHY MCCLELLAN
943 EAST PEGRAM STREET
MERIDIAN ID 83642

DENNIS A MCCLEMENT
5010 ALTERRA WAY
SACRAMENTO CA 95835

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PLEASANT VIEW UT 84414

R S MCKNIGHT
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AUDREY G MCCOMBS
1203 N 50 EAST
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MCCULLY-CHAPMAN EXPLORATION INC
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SEALY TX 77474

LOYE RANAE MCDONALD
333 ROSEWOOD PARK LANE
DRAPER UT 84020

GORDON A MCKINLAY
4141 EAST 550 NORTH
RIGBY ID 83442

SCOTT G MCKNIGHT
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FRANK AND MARLENE MCMULLIN
830 EAST SCENIC DRIVE NORTH
WASHINGTON UT 84780

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ASHEBORO NC 27205

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PO BOX 26
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3113 CARRIGAN CANYON DR
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RENEE S MILLETT
707 NORTHSTAR DR
SAINT GEORGE UT 84770-5190

WILLIAM T MITCHELL LIVING TRUST
WILLIAM T MITCHELL TRUSTEE
5550 WEST MCINTOSH
GRIFFIN GA 30223-1247

MONTE AND DRADONNA MITCHELL
4265 NORTH 2500 EAST
ROOSEVELT UT 84066

DAVID J AND CHRISTEEN MCMULLIN
HC BOX 100
RANDLETT UT 84063

JOSEPH AND JULIE MCMULLIN
PO BOX 574
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MHM RESOURCES LP
PO BOX 51570
MIDLAND TX 79710-1570

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2926 BANBURY ROAD
P O BOX 21504
SALT LAKE CITY UT 84121-0504

SHERRY L MILLER
1207 SOUTH 5TH WEST
REXBURG ID 83440

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HOWARD W MITCHELL
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NARVON PA 17555

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MYTON UT 84066

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STACY MOSS
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ST GEORGE UT 84770

SUSAN MUNDELL
3390 WEST MONMOUTH AVE
ENGLEWOOD CO 80110

ERNA ESTELLA MURRAY TRUST
JEREMIAH M MURRAY TRUSTEE
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HEBER CITY UT 84032

BETTY MOSS
3702 DIXIE CIRCLE
WEST JORDAN UT 84084

SCOTT MOSS
2242 NORTH GUNSIGHT DRIVE
ST GEORGE UT 84770

CORINNE HOGAN MUHLESTEIN
13215 SOUTH 2420 WEST
RIVERTON UT 84065

CHERYL JUNE MURRAY TRUST
CHERYL JUNE MURRAY TRUSTEE
568 NORTH LARUTA DRIVE
WASHINGTON UT 84780

LARRY CLYDE MURRAY TRUST
LARRY C MURRAY TRUSTEE
568 NORTH LARUTA DRIVE
WASHINGTON UT 84780

DANNY WAYNE MURRAY
PO BOX 236
NEOLA UT 84053

JEREMIAH MARTIN MURRAY
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HEBER CITY UT 84032

GARTH G MYERS TRUST
MARILYN M SMITH TRUSTEE
2385 STRINGHAM AVE
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NICONA LEE NEILSON
745 14TH ST SE #3-202
LOVELAND CO 80537 -8942

ANTHONY AND MARIE NELSON TRUST
MARIE ROSE NELSON TRUSTEE
503 ROCKY MOUTH LANE
DRAPER UT 84020

NEWFIELD PRODUCTION COMPANY
363 N SAM HOUSTON PKWY E SUITE 100
HOUSTON TX 77060

DOUGLAS AND CHRISTINE NEWSON
7630 GRACEMOOR CT
LAS VEGAS NV 89149

DONALD L NOEL
21035 SHELL VALLEY WAY
EDMONDS WA 98026-6950

CATHY LORAIN MURRAY
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RANGELY CO 81648

RAY MURRAY
1515 EAST 4000 SOUTH
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SHANE NEILSON
9523 E 4750 S
RANDLETT UT 84063

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2036 W 1600 N
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NEWFIELD RMI LLC
WATERWAY SQUARE PLACE SUITE 100
THE WOODLANDS TX 77380

LAURENCE SCOTT NOBLE
4052 ONDIRE CIR
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MIKE L NOEL
5950 YOST ROAD
TOPPANISH WA 98948-9460

VON DALE NYBERG
PO BOX 327
LAPOINT UT 84039

OBERHANSLY RANCH LLC
HC BOX 45
NEOLA UT 84053-9601

O'BRIEN PRODUCTION COMPANY INC
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MIDLAND TX 79701

MERI L OLMSTEAD
2606 N 4TH STREET
LA GRANDE OR 97850

JANET E OLSEN
1746 NORTH 900 EAST
OGDEN UT 84414

SHIRLEY P NORTON
185 E 1800 S
ROOSEVELT UT 84066-3825

KATHY DUNN NYDEGGER
14236 W CHARLES ROAD
NINE MILE FALLS WA 99026

LORETTA E OBOM
2L2 BALDWIN
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389 ISLE COURT
PALM BEACH GARDEN FL 33418

OLSON FAMILY TRUST
BOYD KENNETH OLSON TRUSTEE
2412 NORTH ROSE
MESA AZ 85213

LESLIE RAE GOTTSCHALL OLSSON
1524 BONHAMM CT
IRVING TX 75038-5900

OURAY PARK IRRIGATION COMPANY
PO BOX 395
ROOSEVELT UT 84066

PAN OKLAHOMA CORPORATION
PO BOX 371
RIVERTON UT 84065

PARNELL & PARNELL
221 EAST SUNSET DRIVE
HOBBS NM 88240

JERRY RAY PARNELL
1975 HAVASU GARDEN DRIVE
LAKE HAVASU CITY AZ 86404

WAYNE PARNELL
P O BOX 1012
ABIQUIU NM 87510

RALPH PAUL OLSON
40 NORTH 500 EAST
PLEASANT GROVE UT 84057

OMDA ENTERPRISES INC
5164 SOUTH 2000 WEST
ROY UT 84067

BARBARA U OXBORROW
51 HILLSBOROUGH DRIVE
PLEASANT VIEW UT 84414-2271

TAMARA PARKINSON
4986 SOUTH 2000 WEST #43
REXBURG ID 83440

JEFFREY PAUL PARNELL
ASPC WINSLOW CORONADO UNIT
INMATE #271023
2100 SOUTH HIGHWAY 87
WINSLOW AZ 86047

LLOYD PARNELL
602 EAST FRONTAGE ROAD
BOX 30
SAN ACACIA NM 87831

DIANE PARRISH
118 ROZA VISTA DRIVE
YAKIMA WA 98908

PATRICIA A PELESCHKA FAMILY LIVING
TRUST PATRICIA ANN PELESCHKA TRUSTEE
9888 SOUTH MARWOOD PARK LANE
SOUTH JORDAN UT 84095

STEVEN E & LUDAWN H PENFOLD
2993 S NOBLE FIR COVE
MAGNA UT 84044-3260

PENTAGON OIL COMPANY
PO BOX 399
KILGORE TX 75663-0339

JOY PETERSON
393 NORTH 3400 EAST
LEWISVILLE ID 83431

SHARMA LUNDBERG PHILLIPS
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GLENWOOD SPRINGS CO 81601

DELYNNE PEAY
703 QUAIL VALLEY DR
PROVO UT 84604-4735

PELICAN STATION INC
157 SOUTH 300 EAST
ROOSEVELT UT 84066

PENROC OIL CORPORATION
PO BOX 2769
HOBBS NM 88241

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SHIRLEY B NORTON & PAULINE ANDERSON
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CALVIN P & JANET B POWELL TRUSTEES
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MICHAEL G PRANGER
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CINDY ELLIOTT PRICE
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CENTRAL VALLEY UT 84754

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2816 WAYMAN VIEW COURT
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3939 BROOKSIDE LANA
BOISE ID 83702

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FAYETTEVILLE AR 72701-2750

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BEVERLY HILLS CA 90201

HARRY A & KAREN D REHKOP
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FALLON NV 89408

GARY K REIST
1120 SANTA RUFINA CT
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FAYETTEVILLE AR 72701-2750

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GAIL REESE
PO BOX 961
PINE AZ 85544

CONSTANCE JOY REIST
2352 SAINT FRANCIS DR
PALO ALTO CA 94303

BEVERLY ROY REX
142 WEST APPALACHIAN STREET
TUCSON AZ 85737-8878

MAX E RICHMAN
546 MASON CIRCLE
ROOSEVELT UT 84066-2212

RIG II LLC
1582 WEST 2600 SOUTH
WOODS CROSS UT 84087-0298

MICHAEL C RILEY
438 SEBREE
DILLON MT 59725

JANET ROBERTS
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GERALD J HERTEL TRUSTEE
PO BOX 10909
MIDLAND TX 79707

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3 CLAREMONT DRIVE
FLAGLER BEACH FL 32156

ROY CO
2005 SOUTH 300 WEST
SALT LAKE CITY UT 84115-1808

SABINE OIL & GAS CORPORATION
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HOUSTON TX 77002

EDWIN G RICHMAN
546 MASON CIRCLE
ROOSEVELT UT 84066-2212

VAL RAE RICHMAN
1045 WEST 250 NORTH
ROOSEVELT UT 84066

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C/O MARILYN RIKER
PO BOX 393
LAPOINT UT 84039

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621 17TH ST #2300
DENVER CO 80293

KATHY ROBERTS
457 W LAGOON ST #46-3
ROOSEVELT UT 84066

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1 MINK HOLLOW LANE
MILSTONE TOWNSHIP NJ 08510

RICHARD K AND DIANE ROMINE
15802 NORTH 137TH AV
SURPRISE AZ 85374

DORIS I ROY
3701 GUN CLUB ROAD
YAKIMA WA 98901

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1104 WEST 1700 SOUTH
VERNAL UT 84078

DUSTY SANDERSON
6405 KINGSBURY
AMARILLO TX 79109

DEBRA ANN SCHNEIDER
11 STEALTH LANE
YAKIMA WA 98901

MARSHA BAXTER SERGI
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3614 ROYAL ROAD
AMARILLO TX 79109

WILLIAM REED SANDERS
C/O SAM Y REYNOLDS PC
319 WEST 100 SOUTH SUITE A
VERNAL UT 84078

SATHER AND SONS INC
C/O RODNEY J AYCOCK
58 EAST 100 NORTH
ROOSEVELT UT 84066

ROBERT E SCHULTE
27 NORTH 400 WEST
ROOSEVELT UT 84066

JUSTINE SHIVERS
FIRST SECURITY BANK TRUSTEE
C/O KEN SHIVERS
4355 N KATIE CIRCLE EAST
PRESCOTT VALLEY AZ 86314

HEIRS OR DEVISEES OF A AUSTIN SMITH
367 11TH AVENUE
SALT LAKE CITY UT 84101

F MCKAY & JEANNINE SMITH
2419 BUENO VISTA DRIVE
WEST JORDAN UT 84088

KENNETH A & MARALEE SMITH
1390 EAST 6TH SOUTH
MOUNTAIN HOME ID 83647-3228

VICKIE ELLIOTT SMITH
890 EAST 250 NORTH
BOUNTIFUL UT 84010

GLEN L & LURINE SORENSON FAMILY
LEGACY TRUST
CAROL SCHOLES TRUSTEE
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ROOSEVELT UT 84066

ELIGIO L & MILA E SORIANO
869 LAS LOMAS DRIVE
MILPITAS CA 95035

KATHLEEN ROMINE SPENCE
161 BANYAN DR APT 408-A
HILO HI 96720

DAVID SPITLER
679 BERNE STREET
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129 OAKMONT
SAN ANTONIO TX 78212

M VIRGINIA AND MARVIN G SOMERS
15935 N MCAAULEY LANE
MOUNT VERNON IL 62864-7951

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DAVID ALAN SPARKS TRUSTEE
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MIDLAND TX 79707

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POOLER GA 31322-9641

DONNA M SPITLER
375 SOMMERSET DRIVE
CLAYTON NC 27520

JAMES D & JACKIE R SPITLER
8749 EAST CASEY ROAD
MOUNT VERNON IL 62864-1922

CLIVE SPROUSE FAMILY REVOCABLE TRUST
C/O CLIVE SPROUSE TRUSTEE
PO BOX 150559
EAST ELY NV 89315

STATE OF UTAH (SITLA)
675 E 500 SOUTH SUITE 500
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DOUG SPITLER
5060 NORTH COUNTY ROAD 420 WEST
GREENSBURG IN 47240

WILLIAM O & DEBORAH O SPITLER
3738 MOUNT VERNON ROAD
TUPELO MS 38804-7098

GEORGE G STALEY
400 WEST ILLINOIS AVE #970
MIDLAND TX 7970L

PENNY STEPPER
450 LUPINE LANE
BUTTE MT 59701

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RICHARD SCOTT STEWART TRUSTEE
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MARILYN W THACKER TRUSTEE
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ALPINE UT 84004

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MIDLAND TX 7970L-4414

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5111 BROADWAY
SAN ANTONIO TX 78209

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PARK CITY UT 84098

TC CRAIGHEAD & COMPANY
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SPRINGFIELD OR 97478

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1434 WEST RENAISSANCE PLACE
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REDONDO BEACH CA 90277

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MEMPHIS TN 38117

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147 EAST MAIN
VERNAL UT 84078

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ENGLEWOOD CO 80112

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ALTA LOMA CA 91701

JR ESTATE H FLOYD UPP
MARVA BOSS PERSONAL REPRESENTATIVE
3512 QUINCY AVE
OGDEN UT 84403-1137

GERALDINE DUNN TURNER
31 N SHIMMERING ASPEN CIRCLE
SPRING TX 77389

UNIVERSITY OF UTAH
C/O WILLIAM S NICHOLSON AGENT
300 EAST 4500 SOUTH
SALT LAKE CITY UT 84107

NORMA UPP MCMULLEN
4452 DESERT HILLS DRIVE
SPARKS NV 89436-2618

JOHN G UPP
7217 MOUNTAIN HILLS DRIVE
WEST JORDAN UT 84081-4100

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BLM UTAH STATE OFFICE
440 WEST 200 SOUTH SUITE 500
SALT LAKE CITY UT 84101-1345

USA HOUSING AGENCY
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SALT LAKE CITY UT 84111

UTE INDIAN TRIBE
ENERGY AND MINERALS DEPARTMENT
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WASHINGTON UT 84780

WALLACE FAMILY TRUST
304 S STATE ST APT 37-1
ROOSEVELT UT 84066

WAYNE & NORMA CLOSE LLC
201 WEST 1400 SOUTH
OREM UT 84058

USA - BUREAU OF RECLAMATION
302 E 1860 S
PROVO UT 84606

UTE DISTRIBUTION CORPORATION
94 NORTH 200 EAST
ROOSEVELT UT 84066

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FARMINGTON NM 87402-1783

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MARILYN M VEESART
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KATHRYN H WALKER TRUSTEE
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LAPOINT UT 84039

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MARY ANN B NELSON TRUSTEE
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DOUGLAS WAYNE WEBSTER
2806 21ST ST
ODESSA TX 79761

LYNN L PRANGER WELLS
274 WESTVIEW DR
SOUTH SAN FRANCISCO CA 94080

ANADARKO PETROLEUM CORPORATION
1099 18TH ST SUITE 1800
DENVER CO 80202

LANORE K WHITING
1787 SOUTH 40 WEST
OREM UT 84058

ROBERT L WEAVER
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MEMPHIS TN 38111

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3138 N WINDSOR DR
ARLINGTON HEIGHTS IL 60004

RAY AND DONNA F WEST LIVING TRUST
RAY WEST
3107 METZ
MIDLAND TX 79705

BERNICE & JOSEPH O WHITE
2795 W 2890 S
SALT LAKE CITY UT 84119-1840

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RANDLETT UT 84063

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HUNTINGTON UT 84528

WINN FAMILY TRUST
LAJEAN WINN TRUSTEE
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5954 NORMANDY PLACE
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WOMACK FAMILY TRUST
214 EAST 1150 SOUTH 313-2
ROOSEVELT UT 84066

STANLEY WOMACK JR
RT 2 BOX 2320
ROOSEVELT UT 84066

GLEN WOMACK
233 EAST 1660 SOUTH
OREM UT 84058

ISSAC GORDON WOMACK
3679 S 500 E
VERNAL UT 84078

ALAN WILSON LIVING TRUST
4807 GRANITE HILL ROAD
GRANTS PASS OR 97526

IRENE WILSON
1700 KELLENBECK AVE APT 125
GRANTS PASS OR 97528

LINDA KAY WINN
RT 2 BOX 3270
MYTON UT 84052

DEAN R WIXOM LIVING TRUST
DEAN R WIXOM TRUSTEE
639 PINE STREET
MONTEREY CA 93940

DALE WOMACK FAMILY TRUST
DALE CLARK WOMACK TRUSTEE
485 WEST 250 SOUTH
VERNAL UT 84078

GARY WOMACK
515 WEST 3500 NORTH
PLEASANT VIEW UT 84414

GORDON DOUGLAS WOMACK
3679 SOUTH 500 EAST
VERNAL UT 84078

JEFF WARREN WOMACK
214 EAST 1150 SOUTH 313-2
ROOSEVELT UT 84066

STANLEY WOMACK
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LISA N WOOD
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AURORA CO 80015-2781

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NORMAN OK 73072-6655

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11567 S CHERRY CREEK DRIVE
SANDY UT 84094

BEATRICE YAUNEY
2095 ELDON WAY
SANDY UT 84093-6401

JOY W WOMACK
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ARDMORE OK 73402

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5405 SERENE FOREST DRIVE
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BUREAU OF INDIAN AFFAIRS
GALOTA HOMER
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14-20-H62-5688)
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BUREAU OF INDIAN AFFAIRS
GALOTA UAPAV
(ALLOTMENT NO 687 MUNC 58
14-20-H62-5686)
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BUREAU OF INDIAN AFFAIRS
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PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
BREAST PIN (MA-SU-REEP)
(ALLOTMENT NO 687 MUNC 15
14-20-H62-6218)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CORDOVA LORENZO (MARINO)
(ALLOTMENT NO 687 UNC 21
14-20-H62-6219)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GALOTA EVA
(ALLOTMENT NO 687 MUNC 59
14-20-H62-6204)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GALOTA PAHGANO
(ALLOTMENT NO 687 MUNC 61
14-20-H62-5690)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MARY SHAVANAUX
(ALLOTMENT NO 687 MUNC 103
14-20-H62-6306)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JAMES COPOTA / UTE INDIAN TRIBE
(ALLOTMENT NO 687 TUNC 132
14-20-H62-6450)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW-WAR-AVE
(ALLOTMENT NO 687 MUNC 96
14-20-H62-6311)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JAMES COYOTTE (YO GO VA GUTS)
(ALLOTMENT NO 687 MUNC 552
14-20-H62-6318)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW-WAR-AVE
(ALLOTMENT NO 687 MUNC 96
14-20-H62-6310)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
OC-CA-PAH-GA-NOOTS
(ALLOTMENT NO 687 MUNC 26
14-20-H62-6322)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CHARLES KANIP
(ALLOTMENT NO 687 MUNC 49-A
14-20-H62-6323)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CHARLES KANIP
(ALLOTMENT NO 687 MUNC 49-A
14-20-H62-6325)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
FRANK SULLIVAN WAH-BO-NEE
(ALLOTMENT NO 687 MUNC 37
14-20-H62-6308)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CHARLES KANIP / UTE INDIAN TRIBE
(ALLOTMENT NO 687 MUNC 49-A
14-20-H62-6460)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
BLUE EYES SAW-WAR-WI-GIT
(ALLOTMENT NO 687 MUNC 14
14-20-H62-6328)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ISAAC (PAB-LO) NAVAVONIC
(ALLOTMENT NO 687 MUNC 29
14-20-H62-6329)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CHARLES KANIP
(ALLOTMENT NO 687 MUNC 49-A
14-20-H62-6324)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JAMES COYOTTE (YO GO VA GUTS)
(ALLOTMENT NO 687 MUNC 552
14-20-H62-6319)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
HELEN JONES / UTE INDIAN TRIBE
(ALLOTMENT NO 687 TUNC 40
14-20-H62-6467)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ARTHUR MOO WITS
(ALLOTMENT NO 687 MUNC 575-A
14-20-H62-6326)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOE NAVAVONIC
(ALLOTMENT NO 687 MUNC 27
14-20-H62-6327)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PA-SHAD-A-NY
(ALLOTMENT NO 687 MUNC 19
14-20-H62-6333)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PAPPOOSE
(ALLOTMENT NO 687 MUNC 90
14-20-H62-6336)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WALLACE BULLETHEAD
(ALLOTMENT NO 687 MUNC 88
14-20-H62-6338)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PEDRO CESPOOCH
(ALLOTMENT NO 687 MUNC 114
14-20-H62-6335)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
EMMA PAPPOOSE KER RUCK ET
(ALLOTMENT NO 687 MUNC 91
14-20-H62-6337)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MARY WERO
(ALLOTMENT NO 687 MUNC 172
14-20-H62-6331)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TE-AV-EAV
(ALLOTMENT NO 687 MUNC 365
14-20-H62-6332)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CONNIE CAPOTAH
(ALLOTMENT NO 134 UNC M0134B
3OG0005596)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
RECELIA WITCHITS
(ALLOTMENT NO 687 MUNC 239
14-20-H62-6342)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JAMES WISSIUP
(ALLOTMENT NO 43 UNC M0043B
3OG0005591)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SALAZASAHVOP
(ALLOTMENT NO 47 UNC M0047B
3OG0005592)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ALLEN WERO
(ALLOTMENT NO 687 MUNC 171
14-20-H62-6330)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOSIE PINNECOOSE
(ALLOTMENT NO 154 UNC M0154B
3OG0005599)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW WAVER AQA-A CU
(ALLOTMENT NO 687 MUNC 86
14-20-H62-6340)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOHN FARMER (RAH-TAB-BY WON NA)
(ALLOTMENT NO 687 MUNC 83
14-20-H62-6339)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOSIE MYORE
(ALLOTMENT NO 71 UNC M0071B
3OG0005593)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WILLIAM WISSIUP
(ALLOTMENT NO 41 UNC M0041B
3OG0005590)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SKE-VE-GET
(ALLOTMENT NO 687 MUNC 66
14-20-H62-6344)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOHN SULLIVAN (NIC-CUV)
(ALLOTMENT NO 687 MUNC 34
14-20-H62-6352)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ABE LINCOLN
(ALLOTMENT NO 687 MUNC 144
14-20-H62-6343)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW WAR SE CHOO
(ALLOTMENT NO 687 MUNC 45-B
14-20-H62-6346)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
(CHEGAR) KUSEUNE CHEGARD / UTE INDIAN
TRIBE
(ALLOTMENT NO 687 TUNC 31
14-20-H62-6447)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW WAR SE CHOO
(ALLOTMENT NO 687 MUNC 45-B
14-20-H62-6347)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
STEVEN G (ST-VE) SANTIO
(ALLOTMENT NO 687 MUNC 63
14-20-H62-6354)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOHN SULLIVAN (NIC-CUV)
(ALLOTMENT NO 687 MUNC 34
14-20-H62-6353)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ACCUTTOROOP
(ALLOTMENT NO 687 MUNC 45-A
14-20-H62-6348)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JONES EGGLESTON
(ALLOTMENT NO 11UNC M0011B
3OG0005588)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOHN JONES
(ALLOTMENT NO 687 MUNC 560
14-20-H62-6351)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
EUROP
(ALLOTMENT NO 687 MUNC 65
14-20-H62-6350)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
AHREECE-SANTIO
(ALLOTMENT NO 687 MUNC 62
14-20-H62-6355)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SERAWOP
(ALLOTMENT NO 687 MUNC 32
14-20-H62-6356)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAWWAVICAVOCK
(ALLOTMENT NO 12 UNC M0012B
3OG0005589)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SIAH COLOROW
(ALLOTMENT NO 414 UNC M0414B
3OG0005602)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
EGGLESTON JONES
(ALLOTMENT NO 687 MUNC 11
BIA 14-20-H62-6358)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
KATOOTS WAHPANAH KA TOOTS
(ALLOTMENT NO 687 MUNC 156
BIA 14-20-H62-5733)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOHN YAHGOO
(ALLOTMENT NO 559 UNC M0559B
3OG0005603)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JIM HENRY
(ALLOTMENT NO 687 MUNC 107
BIA 14-20-H62-6202)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MA-MA-QUIOTES
(ALLOTMENT NO 687 MUNC 313
BIA 14-20-H62-5689)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOUNTAIN SHEEP
(ALLOTMENT NO 687 MUNC 138
14-20-H62-6210)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOWICKAH
(ALLOTMENT NO 687 MUNC 48
14-20-H62-5736)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PAH-VE-SO HOWELL SULLIVAN
(ALLOTMENT NO 687 MUNC 35
14-20-H62-6163)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PINNECOOSE
(ALLOTMENT NO 687 MUNC 153-B
14-20-H62-5719)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
QUAVALO SANTOS
(ALLOTMENT NO 687 MUNC 22
14-20-H62-5734)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOUNTAIN SHEEP
(ALLOTMENT NO 687 MUNC 138
14-20-H62-6201)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOUNTAIN SHEEP
(ALLOTMENT NO 687 MUNC 138
14-20-H62-6214)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
NANNOO SUSIE
(ALLOTMENT NO 687 MUNC 241
14-20-H62-5730)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PINNECOOSE
(ALLOTMENT NO 687 MUNC 153-B
14-20-H62-5720)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
POWCHITS
(ALLOTMENT NO 687 MUNC 125
14-20-H62-6363)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW-WAR-AVE
(ALLOTMENT NO 687 MUNC 96
14-20-H62-5675)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SERAWOP
(ALLOTMENT NO 687 MUNC 32
4-20-H62-5682)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SHAVANAUGH
(ALLOTMENT NO 687 MUNC 101
14-20-H62-6162) CHAS
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW-WAR-AVE
(ALLOTMENT NO 687 MUNC 96
14-20-H62-5700)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SHAVANAUGH
(ALLOTMENT NO 687 MUNC 101
14-20-H62-6161) CHAS
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JULIA SHAVANAUX
(ALLOTMENT NO 687 MUNC 102
14-20-H62-6159)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SHAVANAUX AVO
(ALLOTMENT NO 687 MUNC 489
14-20-H62-6207)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SOWATICKET SOW-A-TICKET WILLIE
(ALLOTMENT NO 687 MUNC 120
14-20-H62-6216)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TRAVIS CHARLEY
(ALLOTMENT NO 687 MUNC 149
14-20-H62-6209)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
UNCA SAM
(ALLOTMENT NO 687 MUNC 150
14-20-H62-5721)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WAHPANAH HENRY
(ALLOTMENT NO 687 MUNC 160
14-20-H62-5717)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SHAVANAUGH MONK
(ALLOTMENT NO 687 MUNC 104
14-20-H62-6158)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SOWATICKET SOW-A-TICKET WILLIE
(ALLOTMENT NO 687 MUNC 120
14-20-H62-6212)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TABBYACHOOK
(ALLOTMENT NO 687 MUNC 301
14-20-H62-6213)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TRAVIS CHARLEY
(ALLOTMENT NO 687 MUNC 149
14-20-H62-6215)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
UNGA-KE-VOO EMMA CORASS
(ALLOTMENT NO 687 MUNC 148
14-20-H62-6206)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WHITE CROW NON NEEP LUCY
(ALLOTMENT NO 687 UNC 17-A
14-20-H62-5677)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WHITE CROW ALEX
(ALLOTMENT NO 687 MUNC 18
14-20-H62-5729)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
PATCHOWEETS DORA KANIP
(ALLOTMENT NO 687 MUNC 50
14-20-H62-6309)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WHITE CROW NON NEEP LUCY
(ALLOTMENT NO 687 UNC 17-A
14-20-H62-5678)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TABBYACHOOK
(ALLOTMENT NO 687 MUNC 301
14-20-H62-6217)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ALBERT CESSPOOCH
(ALLOTMENT NO 687 MUNC 108
14-20-H62-6312)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
OWEEATS MYORE
(ALLOTMENT NO 687 MUNC 69
14-20-H62-6349)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GEORGE UTT JUNIOR
(ALLOTMENT NO 687 MUNC 126
14-20-H62-6317)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SIAH COLOROW
(ALLOTMENT NO 687 MUNC 414
14-20-H62-6365)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JONES EGGLESTON
(ALLOTMENT NO 687 MUNC 11
14-20-H62-6359)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GEORGE UTT POW-A-CHITS
(ALLOTMENT NO 687 MUNC 125
14-20-H62-6361)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
DICK MCKEWAN
(ALLOTMENT NO 687 MUNC 182
14-20-H62-6321)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GEORGE UTT JUNIOR
(ALLOTMENT NO 687 MUNC 126-A
14-20-H62-6316)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JOSEPH ARRIVE
(ALLOTMENT NO 687 MUNC 1-A
14-20-H62-6362)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAGRO (ALLOTMENT NO 687 UNC 20
14-20-H62-6320)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JONES EGGLESTON
(ALLOTMENT NO 687 MUNC 11
14-20-H62-6360)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
GEORGE UTT POW-A-CHITS
(ALLOTMENT NO 687 MUNC 125
14-20-H62-6363)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ALBERT CESSPOOCH (ALLOTMENT NO 687 UNC
108-B
14-20-H62-6314)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
KATOOTS WAHPANAH KA TOOTS
(ALLOTMENT NO 687 MUNC 156
14-20-H62-5733)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
ALBERT CESSPOOCH
(ALLOTMENT NO 687 UNC 108-A
14-20-H62-6313)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MA-MA-QUI-OTES
(ALLOTMENT NO 687 MUNC 313
14-20-H62-5689)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
HENRY WAHPANAH
(ALLOTMENT NO 687 MUNC 160
14-20-H62-5732)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SAW-WAR-AVE
(ALLOTMENT NO 687 MUNC 96
14-20-H62-5675)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
KATOOTS WAHPANAH KA TOOTS
(ALLOTMENT NO 687 MUNC 156
14-20-H62-5716)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JULIA SHAVANAUX
(ALLOTMENT NO 687 MUNC 102
14-20-H62-6159)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOCK-A-TOSE
(ALLOTMENT NO 687 MUNC 573
14-20-H62-6200)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
HENRY JIM
(ALLOTMENT NO 687 MUNC 107
14-20-H62-6202)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SERAWOP
(ALLOTMENT NO 687 MUNC 32
4-20-H62-5682)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
HENRY WAHPANAH
(ALLOTMENT NO 687 MUNC 160
14-20-H62-5717)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MONK SHAVANAUX
(ALLOTMENT NO 687 MUNC 104
14-20-H62-6158)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
JULIA SHAVANAUX
(ALLOTMENT NO 687 MUNC 102
14-20-H62-6160)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MOUNTAIN SHEEP
(ALLOTMENT NO 687 MUNC 138
14-20-H62-6201)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WILLIE SOWATICKET
(ALLOTMENT NO 687 MUNC 120
14-20-H62-6211)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
EMMA CORASS UNGA-KE-VOO
(ALLOTMENT NO 687 UNC 148
14-20-H62-6206)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
MARY UTT JAMES SECHEMIAVE SECHENIAVE
HENRY CESSPOOCH
(ALLOTMENT NO 687 TUNC 130 TUNC 119
TUNC 115 14-20-H62-6466)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
CHARLEY GALOTA CO-ME-AV
(ALLOTMENT NO 687 MUNC 57-A
14-20-H62-6193)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
WARATZA
(ALLOTMENT NO 687 MU&W 570
14-20-H62-5725)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
KUSEUNE CHEGAR
(ALLOTMENT NO 687 TUNC 31
14-20-H62-6451)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
TUWIS SMITH
(ALLOTMENT NO 687 TUNC 500-D &
TUNC 500-C14-20-H62-6452)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
SARAH SANTIO
(ALLOTMENT NO 687 TUNC 64
14-20-H62-6448)
PO BOX 130
FORT DUCHESNE UT 84026

BUREAU OF INDIAN AFFAIRS
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